

Daily Generation of APGCL for 18.06.2025 and Status at 08:00 Hrs of 19.06.2025								
THERMAL								
	Name of Power Station	Unit	Capacity (MW)	Unit wise Generation (MW) @ 20:00 hours of 18.06.2025	Unit wise Generation (MW) @ 08:00 Hours of 19.06.2025	Actual Generated of 18.06.2025 (MU)	Gas Supply Data	Remarks
A	LTPS	#5	20	18.32	18.08	0.42	Gas required: 0.54 Gas Consumption: 0.163235 MMSCMD	GT#6 tripped due to high vibration. GT#7 is under shutdown for disassembling of Turbine bearing, inspection going on.
		#6	20	0	0			
		#7	20	0	0			
		#8	37.2	0	6.50	0.00		
	LTPS Total Generation :			18.32	24.58	0.42		
B	LRPP	GEG#1 to GEG#7	69.755	55.44	55.32	1.33	Gas required: 0.36 Gas consumption: 0.305147 MMSCMD	GEG#2 stopped due to partial requisition by APDCL upto plant technical minimum.
C	NTPS	#2	17	15	15	0.45	Total gas consumption: 0.202782 MMSCMD	U#3 not running.
		#3	15	0	0			
		#6	9	5	5			
	NTPS Total Generation :			20	20	0.45		
D	NRPP	GT	62.25	61.5	60	1.44	Total gas consumption: 0.450592 MMSCMD	All Units are running.
		STG	36.15	32.5	32	0.77		
	NRPP total Generation:			94.00	92	2.21		
HYDRO								
E	KLHEP	#1	50	45.75	0.00	0.93	U#1 not running due to conservation of dam water.	
		#2	50	45.72	46.28	1.04		
	KLHEP Total Generation :			91.47	46.28	1.97		
F	MSHEP ST-1	#1	3	2.51	2.45	0.062	Unit#2 not running due to low inflow.	
		#2	3	0	0	0		
		#3	3	1.97	1.92	0.049		
	MSHEP ST-1 Total Generation :			4.49	4.37	0.111		
G	MSHEP ST-2	#1	1.5	1.10	1.10	0.03	U#2 not running due to Thrust pad damage. U#3 not running due to generator issue.	
		#2	1.5	0	0	0		
		#3	1.5	0	0	0		
	MSHEP ST-2 Total Generation :			1.10	1.10	0.03		
	Total APGCL's(A+B+C+D+E+F+G):			284.82	243.65	6.51		